Whenever. Wherever.
We'll be there.

NEWFOUNDLAND POWER
A FORTIS COMPANY

November 13, 2026

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: Mike McNiven
Board Secretary

Dear Mr. McNiven:

Re: Newfoundland and Labrador Hydro – 2026 General Rate Application

Please find enclosed Newfoundland Power's Witness List and Issues List.

Given the stage of this proceeding, Newfoundland Power expects that both its Witness List and Issues List may be updated, as necessary, prior to the hearing to better reflect: (i) the matters in issue in the Application; and (ii) the appropriate witnesses Newfoundland Power will call to address those matters.

If you have any questions regarding the enclosed, please feel free to contact the undersigned.

Yours truly,

Siobhan Donovan
Manager Regulatory Affairs

Enclosures

ec. Shirley A. Walsh
Newfoundland and Labrador Hydro

Dana Constantine
Stewart McKelvey

Sheryl Nisenbaum
Linde Canada Inc.

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IN THE MATTER OF the *Electrical Power Control Act, 1994,* SNL 1994, Chapter E-5.1 and the *Public Utilities Act,* RSNL 1990, Chapter P-47, and regulations thereunder; and

IN THE MATTER OF a general rate application by Newfoundland and Labrador Hydro to establish customer electricity rates for 2027.

NEWFOUNDLAND POWER'S WITNESS LIST
(November 13th, 2026)

Newfoundland Power currently intends to call the following witness:

1. Mr. Larry Brockman, Brockman Consulting.

Newfoundland Power reserves the right to call further or other witnesses as it considers appropriate to respond to issues or matters arising from the issues raised by the other parties.

DATED at St. John's, Newfoundland and Labrador, this 13th day of November, 2026.

NEWFOUNDLAND POWER INC.



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IN THE MATTER OF a general rate application by Newfoundland and Labrador Hydro to establish customer electricity rates for 2027.

NEWFOUNDLAND POWER'S ISSUES LIST
(Submitted November 13th, 2026)

In Newfoundland Power's submission, the following issues arise in this proceeding:

A. Rural Deficit:

1. Is the amount of the 2027 Test Year Rural Deficit appropriate?

2. Are anticipated cost savings associated with Hydro's Automated Meter Reading Project appropriately reflected in the 2027 Test Year?

B. Operating Efficiencies:

3. Whether Hydro's forecast operating costs and anticipated savings for the 2027 Test Year are reasonable and adequately supported.

4. Is the vacancy allowance of 55 full-time equivalents appropriate for the 2027 Test Year?

C. Long Term Supply Cost Variance Deferral Account:

5. Hydro's proposed treatment of the Rural Rate Alteration Account and in particular, the disposition of the December 31, 2026 balance.

6. Hydro's treatment of Rural Rate Alteration Account balances related to Labrador Interconnected Customers currently written off to Hydro's net income.

7. Hydro's proposed approach for allocating each component in the Long Term Supply Cost Variance Deferral Account from its historically used energy-only allocation.

8. 2027 Test Year depreciation level for the Holyrood TGS Accelerated Depreciation Deferral account.

9. Clarity associated with the disposition of annual balances in the Long Term Supply Cost Variance Deferral Account up to December 31, 2030.

D. Cost of Service Methodology:

10. What is the appropriate classification and allocation of the costs associated with the Holyrood Thermal Generating Station?

11. What is the appropriate classification of wind-power purchases, including whether the demand-related portion should reflect the capacity value of the existing wind fleet on the 2027 Test Year system?

E. Newfoundland Power Generation Credit:

12. What methods should be used to establish Newfoundland Power's Generation Credit?

13. What is the appropriate methodology for testing Newfoundland Power's generation for purposes of the Generation Credit?

14. What is the appropriate treatment of Newfoundland Power's Generation Credit in Hydro's Cost of Service Study and Utility Rate?

F. System Reliability and Customer Operations:

15. Is Hydro's system reliability performance reasonable and, if not, why not, and what measures should be taken to improve system reliability?

G. Other:

16. Treatment of any tested curtailable capacity associated with Memorial University electric boilers.

17. Issues arising from the evidence, expert reports, requests for information, responses and issues lists of other intervenors and Board Staff as they may affect Newfoundland Power or its customers.

18. Such further and other issues as may arise from amendments to the Application, supplemental evidence, updated financial information, compliance filings, procedural directions or the hearing record.

DATED at St. John's, Newfoundland and Labrador, this 13th day of November, 2026.

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